



FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 MARCH 2009

AMERISUR RESOURCES PLC

REGISTERED NUMBER: 4030166 (England and Wales)

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CORPORATE DIRECTORY

DIRECTORS

Giles Clarke (Chairman)
John Wardle (Chief Executive Officer)
Victor Valdovinos (Executive Director)
Nick Harrison (Finance Director)
Douglas Ellenor (Non Executive Director)

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Chairman's statement

2008 was a good year for the Company as we continued to implement our strategy to develop Amerisur into a stable, well funded business focused on generating cash flows, delivering production and increasing our exposure to low risk, high impact prospects.

During the year I personally spent considerable time in South America with our teams in Colombia and Paraguay as we developed our interests, with a particular aim of achieving commanding licence positions which provide significant financing flexibility from farm in partners.

We were delighted with Amerisur becoming Operator of the Platanillo contract in Colombia. Our partners realised this would bring the economic benefits needed to facilitate the evaluation of the block, which allowed us to reduce the cost base significantly. We also took the opportunity to increase our working interest in the Platanillo contract to 60%, providing us with a controlling interest.

We completed the long-term testing and evaluation of the Platanillo contract and the wells Alea-1R and Platanillo-2. The final technical and economic report was presented to the Agencia Nacional de Hidrocarburos (ANH) during June 2009 and we remain confident that there is significant potential to turn these discoveries into commercial production.

In October, Amerisur Exploracion Colombia, a wholly owned subsidiary of Amerisur, was confirmed by the ANH as an unrestricted Operator for the purposes of Mini-Ronda 2008. Despite Amerisur not making an application for any block within the Mini-Ronda, this was a significant milestone in recognising Amerisur as a respected operator within Colombia.

The Fenix block showed encouraging results following technical analysis of the structures, showing that there are three exploration prospects and a lead which are considered to represent the potential of the block. We expect to drill the first exploration well in this contract during the 3rd quarter of 2009, and we continue to examine farm out opportunities with industry partners.

During the year we further increased our efforts on our Paraguay blocks where we hold a 100% interest. Again, we are continuing to explore their considerable potential with renewed enthusiasm, and the Company is targeting farm out agreements with industry partners.

In order to advance the prospectivity of the Paraguayan assets, we undertook a comprehensive geological and geophysical reinterpretation and we are very excited by the quality of the new prospects and leads identified. As such we have completed an extensive surface geochemical survey over the principal leads on the San Pedro block – initial tests of these samples were completed recently in late June, and we expect final analysis to be completed during August 2009.

We remain well funded with £9.2m of cash on the balance sheet and are very encouraged about our existing prospects and opportunities. Having entered the new financial year, we remain confident in the outlook for Amerisur. We recognise that there are opportunities in this market for strong players. We look forward to updating our shareholders in the months ahead.

I would like to take this opportunity to thank our small management and technical teams in Colombia and Paraguay for another year of progress and success in developing Amerisur into a sharply-focused operating Company.

Giles Clarke
Chairman
3 July 2009

Chief Executive Officer's Review

It was another year of progress for the Company as we matured and de-risked our prospects while completing the Long Term Production Testing of our Platanillo field. During the year our principal efforts were focused on our existing assets – two E&P contracts in Colombia and two E&P permits in Paraguay. We also reviewed a significant number of new opportunities. However, our conclusion was that our current assets offered a better balance of risk and reward.

Colombia

The Board believes that Amerisur has access to significant opportunity in Colombia by exploring high quality, lower risk prospects that aim to deliver significant medium term cash flows.

Platanillo Block

The Company became Operator of the block during the year, and acquired an additional 35% participation in the contract from Repsol Exploracion Colombia, increasing its stake to a 60% working interest through its subsidiary, Amerisur Exploración Colombia. Ecopetrol S.A. continues to hold a 40% interest.

In January 2009 the ANH awarded a 46 day extension to the evaluation period at Platanillo, in recognition of the force majeure situation which arose in the Putumayo region generally during December 2008. Subsequent to the ending of that extension, the wells Alea-1R and Platanillo-2 were closed in and memory gauges were retrieved for data analysis.

Amerisur, as operator of this contract has analysed these data, together with additional information acquired during the evaluation period, and after agreement with partners has submitted the technical report to ANH.

During the last testing period the average production from Alea-1R was 144 BOPD and from Platanillo-2 111 BOPD. Total net oil production from Alea-1R to date was 21,876 BO, and from Platanillo-2 was 11,211 BO.

Fenix Block

The Company continued its technical analysis of the structures within the Fenix area and has been very encouraged by the results. These analyses indicated the existence of a further prospect in the block, the refinement of an already identified prospect and the upgrading of one lead to prospect status. Hence three exploration prospects and one exploration lead are now considered to represent the potential of the block.

In line with our strategy to pursue farm out opportunities, the Company initiated a farm out process for Fenix in October 2008. The Company continues to discuss options with several potential partners regarding this; however there is a possibility that given Amerisur's confidence in the block's prospects, it may drill the first exploration well while retaining its 100% interest. This decision is also strengthened by the fact that demand for drilling services has reduced in recent months, leading to significant tariff reductions. Additionally, in this situation there is an opportunity to apply innovative risk-sharing contract models with service and equipment providers, thus further reducing risk and cost to the Company.

The prospects comprise an up-dip target from proven oil in the La Tigra area, together with two similar sub-thrust prospects further to the North. The lead, which requires further 2D seismic to define its structural closure is a structure of a type analogous to the Bonanza field which lies 6km to the North. The total estimated potential resources of these structures are in the range 47 to 211 MMBO.

The first target to be drilled is the up-dip La Tigra prospect with potential of 6 to 30 MMBO light crude. This well, currently named Iguasa-1, will be deviated, reaching approx 6,500ft MD, and is expected to be spudded in August 2009. It is expected to be drilled and tested in approximately 32 days.

The environmental license for drilling was awarded in January 2009. The Company is currently negotiating certain specific terms of the license with the Ministry of Environment (MAVDT) and expects to finalise these issues shortly. ANH are informed of this and are supportive of a resolution on the terms. The contracting of goods and services is well advanced, and the eventual drilling date will depend upon actual rig availability. This contract is currently in the second exploration phase, whose 14 month period ends during November 2009.

Paraguay

We have made major efforts this year on developing our prospects in Paraguay. The Company believes that the drivers for pursuing opportunities in Paraguay are increasing and that the oil and gas potential of this region is extremely exciting.

To date only 49 wells have been drilled by explorers in all of Paraguay, a country with a landmass roughly the size of California. It is remarkable that 24 wells, representing 49%, have logged hydrocarbon shows. Recent political and economic changes in the country, coupled with the establishment of gas imports to Southern Brazil from Bolivia, place Paraguay as a compelling area for exploration.

In Paraguay Amerisur holds a substantial acreage position in two proven petroleum basins, one of which is among the most prolific in the continent. Amerisur has rights to a 100% interest in two concessions representing 1.6 million hectares (4.0 million acres) in Paraguay within the Chaco and Parana Basins. These are established hydrocarbon areas where oil and gas has been produced in Argentina, Bolivia and Brazil, in some cases since the 1920s. This acreage is equivalent to approximately 70 standard North Sea blocks.

In order to advance the understanding of the prospectivity of the Paraguayan assets, we have undertaken a comprehensive geological and geophysical reinterpretation and we are very excited by the quality of the new leads identified. As such we have performed an extensive surface geochemical survey to further enhance that prospectivity and assist us in closing attractive farm out agreements. We expect the result of that geochemical survey over the next months.

We are also very encouraged by the renewed interest being shown by the international oil industry, including multinationals, in these exciting and under-explored basins.

San Pedro Block - Parana Basin

The surface geochemical sampling programme in the San Pedro contract were successfully completed on time and within budget post period end in May 2009. The samples have now been received at the laboratory of the specialist consultant in Colombia for analysis.

Curupayty Block - Curupayty Sub-Basin

Sources suggest that the Curupayty Sub-Basin, as a whole, may contain potential reserves of up to 6.5 TCFE or 1.1 billion BOE. Interpretation of existing seismic data in the Amerisur block, which data covers approximately 25% of the block area has indicated the presence of three structural leads. Three wells exist in the block, which demonstrated significant hydrocarbon shows, even though they were located outside of the structural closures identified by Amerisur mapping. The unrisks potential recoverable reserves estimated within the three leads totals 248 MMBOE. 190 km of additional 2D seismic acquisition will be required to upgrade these leads to drillable prospects. The depth of the target formations in the block is approximately 4,500ft, hence exploration wells will be relatively low cost.

Across the Paraguayan border from Amerisur's permit is the Bolivian part of the Chaco Basin, which holds the second largest proven natural gas reserves in South America. The Bolivian and Argentinean areas of the Chaco Basin have been heavily explored and are known to produce over two BCF per day of gas and over 50,000 BO per day. A survey by Energy Consulting International, Inc., a licensed petroleum engineering firm, indicates the potential for 43 TCFE of oil and gas reserves in the Paraguayan extension of the Chaco Basin, if the Paraguayan Sub-Basins achieve the average richness for all Chaco Basin fields.

The Company intends to farm out an interest in these blocks in return for the acquisition of additional 2D seismic data and the drilling of an exploration well in each block. Discussions continue with industry parties who have expressed interest in the projects.

Other permit holders in Paraguay have announced their intention to drill exploration wells in late 2009 and the Company is confident that the renewed enthusiasm towards the opportunities in Paraguay will be of benefit to its shareholders.

Financial Review

Revenue for the year increased to £348,000 (2008: £96,000). The profit after tax for the year was £47,000 (2008: loss of £932,000).

At the year end the Company had cash of £9.2m (2008: £11.1m). The majority of these cash balances are denominated in US\$ or Colombian Peso as these are the currencies in which most of the Company's expenditure is incurred. Owing to the strengthening of the US\$ against the Pound the Company recorded a foreign exchange gain of £1.78m in the Income Statement. The dollar/sterling exchange rate was US\$1.43 to £1.00 on 31st March 2009.

The Directors recommended that no final dividend would be paid.

Outlook

The Board remains excited and confident about Amerisur's prospects. We have a focused plan to develop our Platanillo contract towards commercial production. We have presented our technical evaluation report to ANH and we look forward to updating shareholders on the results of our testing and the block's potential.

We expect to spud our first exploration well in the Fenix block, Iguasa-1 in August 2009, with results during October 2009.

Additionally, we expect to develop our Paraguayan assets further as we get the initial results from our geochemical survey in late June and full analysis in August. In line with our strategy in Colombia, we may seek farm in partners on our 100% owned assets to control costs and mitigate risk while maintaining controlling interests.

Our business is well capitalised with tight cost controls in place, which will enable the Board to access opportunities to further develop our assets. This would potentially include taking new interests in Colombia that present near term production opportunities and which would bring additional value to the Company.

2009 will be both progressive and exciting for the Company and we look forward to the remainder of the year with confidence.

John Wardle
Chief Executive Officer
3 July 2009

REPORT OF THE DIRECTORS

The Directors present their report for the year ended 31 March 2009.

PRINCIPAL ACTIVITIES

The principal continuing activity of the Company and the Group is investing in oil and gas exploration and development in South America, principally in Paraguay and Colombia.

NAMES, QUALIFICATIONS, EXPERIENCE AND SPECIAL RESPONSIBILITIES OF DIRECTORS

The names and details of the Directors of the Company in office during the year to 31 March 2009 and/or as at the date of this report were as follows:

GILES CLARKE (Chairman)

Mr Clarke (55) has considerable experience in the City and a number of commercial interests. He is Chairman of the England and Wales Cricket Board and Chairman of several private organisations. He founded Majestic Wine in 1981 and built it into a national chain of wine warehouses. He also co-founded Pet City in 1990, which he expanded nationwide before it was listed and subsequently sold in 1996 for \$150 million. He also co-founded Safestore plc and orchestrated the sale of the company to Bridgepoint in 2003.

JOHN WARDLE (Executive Director – Chief Executive Officer and Technical)

Dr Wardle (50) has been managing the Company's operations since 2006,. He holds a B.Sc. in Mining Engineering from the University of Nottingham and a Ph.D. in Rock Mechanics and Geophysics from the University of Wales. He is an experienced drilling engineer, having worked with BP, and has held a number of senior management positions with oil exploration companies. Dr Wardle first arrived in Colombia in 1994, when he was working for BP Exploration Colombia, and subsequently was General Manager for Emerald Energy in Colombia, where he was responsible for the discovery of the Campo Rico and Vigia oilfields.

VICTOR M. VALDOVINOS (Regional Director – South America)

Mr Valdovinos (44) is a Paraguayan lawyer, with a Masters degree in Energy and Environmental Law from Tulane University School of Law, and is resident in Asunción. He has been a legal adviser to both the United Nations Development Programme and the Minister of the Environment for the Government of Paraguay and has a professional affiliation to the Environmental Law Institute in Washington. Mr Valdovinos is the Group's Regional Director for South America, dealing with administrative issues in Paraguay and Colombia.

NICK HARRISON (Finance Director)

Mr Harrison (50) is a graduate of Liverpool University. He qualified with Arthur Andersen and subsequently worked at Deloitte, Midland Bank (International) and Coopers & Lybrand. He was Finance Director of Pet City Plc and has been Finance Director of a number of private companies with international activities.

DOUGLAS ELLENOR (Non Executive Director and Technical Consultant)

Mr Ellenor (65) has over 38 years experience in the E&P industry, having spent 25 of those on international assignments with the Royal Dutch Shell Group in Australasia, Europe, and North and South America. Douglas left Royal Dutch Shell in 1996 after four years as CEO of the Shell Companies of Colombia to become CEO of the Colombian E&P company Hocol SA, a position he held until 1998. After a posting as Business Development Director in London with Nimir Petroleum Limited, he returned to Canada and established an oil and gas consulting company. In 2002 Douglas returned to Hocol SA on temporary assignment as CEO, serving until the end of 2004. In 2004-05 he was CEO of Orca Petroleum Inc.

The following director held office during the financial year but no longer holds office as of the date of this report: Mr Dick van den Broek (Deputy Chairman and Consultant) – resigned 29 July 2008.

DIRECTORS' REPORT (CONTINUED)

DISCLOSURE OF DIRECTORS' INTERESTS

The beneficial and other interests of the Directors and their families in the shares of the Company and its subsidiary undertakings as at 31 March 2009 and 1 April 2008 (or date of appointment, if later) were as follows:

	Shares Held 1 April 2008	Shares Held 31 March 2009
G Clarke	6,132,268	10,527,448
J Wardle	7,963,333	8,865,860
N Harrison	630,000	2,245,025
V Valdovinos	1,000,000	1,000,000
D Ellenor	-	-

	Unlisted Options Held 1 April 2008	Unlisted Options Held 31 March 2009
G Clarke	26,100,000	26,100,000
J Wardle	8,500,000	18,500,000
N Harrison	8,720,000	14,210,000
V Valdovinos	-	1,450,000
D Ellenor	-	1,450,000

During the year 1,450,000 share options lapsed in relation to a former director Mr Dick van den Broek.

RETIREMENT OF DIRECTORS

In accordance with the Company's Articles of Association, Giles Clarke will retire by rotation and will be seeking re-election.

RESULT AND DIVIDENDS

There was a profit for the year after taxation of £47,000 (2008: loss of £932,000).

The Directors recommend that no final dividend be declared or paid for the year ended 31 March 2009.

BUSINESS REVIEW

On a Group basis, the business review is contained within the Chairman's Statement and CEO's Review. It includes:

- A review of the business during the year
- A description of the principal risks and uncertainties facing the Group at this stage in its development

An analysis of the business using financial and non-financial Key Performance Indicators is not included as, in the opinion of the Directors, given the current stage of development of the business and its operations, there are no appropriate financial or non-financial Key Performance Indicators that can be disclosed at this time.

